RESOLUTION NO. 2012-20

AUTHORIZATION TO PROCEED TOWARD THE ISSUANCE OF THE CROOK COUNTY, WYOMING, INDUSTRIAL DEVELOPMENT REVENUE BOND (PENINSULA STRATA ENERGY PROJECT), IN A PRINCIPAL AMOUNT NOT TO EXCEED $70,000,000, THE PROCEEDS OF WHICH WILL BE USED TO FUND A LOAN BY THE COUNTY TO THE COMPANY FOR THE PURPOSES OF (I) CONSTRUCTION OF WELL FIELDS AND A CENTRAL PROCESSING FACILITY IN ORDER TO PRODUCE U308 (YELLOWCAKE), FOR SALE TO UTILITIES WITHIN THE UNITED STATES AND ELSEWHERE, AND (II) PAYING CERTAIN COSTS OF ISSUANCE RELATING TO THE BOND.

WHEREAS, Crook County, Wyoming (the "County") is authorized by the Industrial Development Projects Act, Title 15, Chapter 1, Article 7, Wyo. Stat. (the "Act"), to finance one or more projects or parts thereof in order to facilitate and promote the sound economic growth of the State of Wyoming (the "State"), the development of its natural resources and to promote employment opportunities for the citizens of the State by encouraging the expansion of all kinds of business which contribute payrolls and tax base to the State, upon such conditions as the Board of County Commissioners of the County (the "Commissioners") may deem advisable;

WHEREAS, the County is further authorized by the Act to issue its revenue bonds for the purpose of defraying the cost of financing any project;

WHEREAS, representatives of Strata Energy Inc., a Delaware corporation (the "Company"), have requested that the County schedule a public hearing concerning the Company's proposed construction of well fields and a central processing facility in order to produce U308 (yellowcake), for sale to utilities within the United States and elsewhere (the "Facility"), said Facility to be wholly located within the County, approximately six (6) miles north of the Town of Moorcroft, and extending for approximately 23 miles to the north (collectively, the "Lance Projects");

WHEREAS, the Company has requested that the County agree to authorize, issue, sell and deliver, at a future time mutually agreeable to the County and the Company, the County's Industrial Development Revenue Bond (Peninsula Strata Energy Project) in a principal amount not to exceed $70,000,000 (the "Bond") to pay certain costs of the Facility, together with the costs incident to the authorization, issuance and sale of the Bond (collectively, the "Bond Project");

WHEREAS, it is contemplated that a financing agreement (the "Financing Agreement") with respect to the Bond Project will be executed by the Company and the County prior to or contemporaneously with the issuance of the Bond, providing for the payment by the Company of sums sufficient in amount to pay the principal of and interest on the Bond and any expenses of the County in connection with the Bond as the same become due and payable;

WHEREAS, the County has determined that the Bond Project will serve the purposes of the Act;

WHEREAS, it is deemed necessary and advisable that a Memorandum of Agreement be executed by the County and the Company setting forth the agreements of the parties with respect to the financing of the Bond Project;

WHEREAS, it may be necessary for the Company to make expenditures to construct or acquire all or certain portions of the Facility prior to the time that the permanent financing for such Bond Project contemplated hereunder is arranged;

WHEREAS, it is reasonably expected that upon completion of permanent financing for the Bond Project, such expenditures will be reimbursed with the proceeds of the Bond;

WHEREAS, the County desires that this Resolution constitute its declaration of "official intent" to finance the Bond Project with proceeds of the Bond; and

WHEREAS, the public hearing held on November 6, 2012, provided all interested individuals a reasonable opportunity to express their views, both orally and in writing, on the proposed issuance of the Bond by the County pursuant to the Act to finance the Bond Project;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF COUNTY COMMISSIONERS OF CROOK COUNTY, WYOMING:

Section 1. Based upon written information presented to the Commissioners by the Company, which information is attached hereto as EXHIBIT A and is made a part of these proceedings and was discussed at the public hearing and meeting held November 6, 2012, the Commissioners hereby find that the Bond Project will qualify as a "project" within the meaning of the Act and will meet the following public purposes:

(A) Creating new or additional employment opportunities;

(B) Expanding the tax base and increasing sales, property or other tax revenues to the County;

(C) Maintaining and promoting a stable, balanced and diversified economy among agriculture, natural resource development, business, commerce and trade; and

(D) Promoting or developing use of agricultural, manufactured, commercial or natural resource products within or without the State of Wyoming.

Section 2. The County hereby agrees that it will authorize and issue, upon the terms provided in the form of Memorandum of Agreement between the Company and the County attached hereto as EXHIBIT B (the "Memorandum"), the Bond, in a maximum principal amount of $70,000,000, and will take all further action which is necessary or desirable in connection therewith, and its officers are hereby authorized and directed to execute the Memorandum and take all actions necessary or desirable in connection with such financing.

Section 3. The County, subject to the terms and conditions set forth in the Memorandum, will authorize and execute prior to or contemporaneously with the issuance of the Bond (a) the Financing Agreement whereby the Company will make payments sufficient to pay all of the principal of and interest on the Bond, and (b) such other instruments and documents as shall be necessary or desirable in connection with such financing.

Section 4. Costs of the Bond Project will be paid out of the proceeds from the sale of the Bond, and the Bond will not be a general obligation of the County, nor shall the Bond, including interest thereon, constitute or give rise to a pecuniary liability of the County, or a charge against its general credit or taxing powers, but the Bond shall be secured and payable only by a pledge of the revenues derived from the Company pursuant to the Financing

Agreement (except to the extent payable out of Bond proceeds and other funds or security devices pledged under the Financing Agreement).

Section 5. The Company intends to expend its own funds to finance certain costs of the Bond Project prior to the issuance of the Bond. The Commissioners and the Company reasonably expect that proceeds of the Bond will be used to reimburse such expenditures.

Section 6. Nothing contained in this Resolution or in the Memorandum shall constitute a general obligation of the County, within the meaning of the constitution or statutes of the State of Wyoming nor give rise to the pecuniary liability of the County, or a charge against its general credit or taxing powers.

Section 7. If any section, paragraph, clause or provision of this Resolution shall for any reason be held to be invalid and unenforceable, the invalidity or unenforceability of such section, paragraph, clause or provision shall not affect any of the remaining provisions of this Resolution.

Section 8. All bylaws, orders and resolutions, or parts thereof, inconsistent herewith are hereby repealed to the extent only of such inconsistency. This repealer shall not be construed as reviving any bylaw, order or resolution, or part thereof.

Section 9. All action (not inconsistent with the provisions of this Resolution) heretofore taken by the Commissioners and the officers of the County with respect to the Bond Project and the authorization, issuance and sale of the Bond be, and the same hereby is, ratified, approved and confirmed.

ADOPTED AND APPROVED as of the 6th day of November, 2012.

BOARD OF COUNTY COMMISSIONERS, CROOK COUNTY, WYOMING

By: _____
J.W. HADLEY, CHAIRMAN

By: _____
KELLY B. DENNIS, VICE-CHAIRMAN

By: _____
JEANNE A. WHALEN, MEMBER

STATE OF WYOMING)
) ss.
COUNTY OF CROOK)

Signed or attested before me on November 6, 2012, by J.W. Hadley, Chairman, Kelly B. Dennis, Vice-Chairman and Jeanne A. Whalen, Member, Board of Crook County Commissioners.

Connie D. Tschetter

CONNIE D. TSCHETTER, CROOK COUNTY CLERK

(SEAL)

My Commission expires: MY TERM EXPIRES THE FIRST MONDAY IN JANUARY 2015

EXHIBIT A

Letter from Strata Energy, Inc. dated October 31, 2012 regarding Proposed Industrial Development Project Strata Energy Inc. – Lance In-Situ Uranium Recovery Project

Strata Energy, Inc. Industrial Revenue Bonding in support of Crook County Economic Development Presentation to Crook County Commission November 6, 2012

EXHIBIT B

MEMORANDUM OF AGREEMENT

This Memorandum of Agreement is between Crook County, Wyoming (the "County") and Strata Energy Inc., a Delaware corporation (the "Company").

1. Preliminary Statement. Among the matters of mutual inducement which have resulted in the execution of this Agreement are the following:

(a) The County is a public body corporate and politic of the State of Wyoming (the "State"), authorized and empowered by the provisions of the Industrial Development Projects Act, Title 15, Chapter 1, Article 7, Wyo. Stat. (the "Act"), to issue its revenue bond for the purpose of defraying the cost of financing a project and to enter into a financing agreement (the "Financing Agreement") with respect to such project.

(b) In order to facilitate and promote the sound economic growth of the State, the development of its natural resources and to promote employment opportunities for citizens of the State by encouraging the expansion of all kinds of business which contribute payrolls and tax base to the State, the County agrees, subject to the provisions contained in Section 2(h) hereof, to finance a portion of the proposed construction by Strata Energy Inc., a Delaware corporation (the "Company") of well fields and a central processing facility in order to produce U308 (yellowcake), for sale to utilities within the United States and elsewhere (the "Facility"), said Facility to be wholly located within the County, approximately six (6) miles north of Town of Moorcroft, and extending for approximately 23 miles to the north (collectively, the "Lance Projects"). It is estimated that the total cost to bring the Facility on line is $148 million and the total aggregate cost over the life of the Lance Projects, including capital expenditures is $1.5 billion.

(c) Subject to the provisions contained in Section 2(h) hereof, the Commissioners (having made the findings set forth in Section 1 of the Resolution authorizing this Memorandum of Agreement) have indicated the willingness of the County to proceed with and effect such financing and have advised the Company that, subject to due compliance with all requirements of law and the obtaining of all necessary consents and approvals, including those referred to in Section 2(h) hereof, and to the happening of all acts, conditions and things required precedent to such financing, the County, pursuant to the Act, will issue and sell its Industrial Development Revenue Bond (Peninsula Strata Energy Project) in a principal amount not to exceed $70,000,000 (the "Bond") to pay certain costs of the Facility and the expenses incident to the issuance of the Bond (collectively, the "Bond Project").

(d) The County considers that the financing of the Bond Project and the entering into of the Financing Agreement with the Company will be consistent with the objectives of the Act. This commitment is an affirmative official intent of the County toward the issuance of the Bond as herein contemplated in accordance with the purposes of the Act.

2. Undertakings on the Part of the County. Subject to the conditions above stated, the County agrees as follows:

(a) It will authorize or cause to be authorized the issuance and sale of the Bond in a principal amount not to exceed $70,000,000.

(b) It will adopt or cause to be adopted such proceedings and authorize the execution of such documents as may be necessary or advisable for the authorization, issuance and sale of the Bond and the financing of the costs of the Bond Project, including a Financing Agreement, all as shall be authorized by law and mutually satisfactory to the County and the Company.

(c) The aggregate sums payable by the Company under the Financing Agreement shall be sufficient to pay the principal of and interest on the Bond and any expenses of the County in connection with the Bond as and when the same shall become due and payable.

(d) It will take or cause to be taken such other acts and adopt such further proceedings as may be required to implement the aforesaid undertakings or as it may deem appropriate in pursuance thereof.

(e) In authorizing the issuance of the Bond pursuant to this Agreement, the County will make no warranty, either express or implied, that the proceeds of the Bond will be sufficient to pay all costs of the Bond Project.

(f) The Bond shall specifically provide that it shall be payable solely from moneys paid by the Company pursuant to the Financing Agreement or from other revenues derived from the financing of the Bond Project (except to the extent payable out of Bond proceeds and other funds or security devices pledged for the payment thereof), that it shall never constitute a general obligation of the County and that it shall not constitute nor give rise to a pecuniary liability of the County or a charge against its general credit or taxing powers.

(g) The Financing Agreement shall provide that the County shall assign its duties with respect to any event of default to a bank with corporate trust powers, acting in the capacity of trustee under a trust indenture between the County and the bank.

(h) The County shall have no obligation to authorize and issue the Bond unless all documents, proceedings, terms and conditions relating to the Bond, including without limitation, the Financing Agreement, are in form and substance satisfactory to the County Attorney and the Commissioners.

3. Undertakings on the Part of the Company. Subject to the conditions above stated, the Company agrees as follows:

(a) It will diligently and reasonably proceed with the Bond Project and take such actions in respect thereto as the Company deems necessary or advisable.

(b) Contemporaneously with the delivery of the Bond, it will enter into a Financing Agreement with the County under the terms of which the Company will obligate itself to complete the portions of the Bond Project not financed by such Bond and to pay to the County sums sufficient in the aggregate to pay the principal of and interest on such Bond and any expenses of the County in connection with such Bond as and when the same shall become due and payable. Such Financing Agreement shall also contain such other provisions as may be required by law and such other provisions as shall be mutually acceptable to the County and the Company.

(c) It will take such further action and adopt such further proceedings as may be required to implement its aforesaid undertakings or as it may deem appropriate in pursuance thereof.

4. General Provisions.

(a) All covenants and agreements herein contained by or on behalf of the County and the Company shall bind and inure to the benefit of the respective successors and assigns of the County and the Company.

(b) All obligations of the County and the Company hereunder shall terminate on the later of (i) the final maturity of the Bond issued pursuant hereto or (ii) three (3) years from the date of this Agreement; provided that nothing contained herein shall be construed to prevent the County and the Company from mutually agreeing to extend such termination date.

IN WITNESS WHEREOF, the parties hereto have entered into this Agreement by their officers thereunto duly authorized as of the 6th day of November, 2012.

BOARD OF COUNTY COMMISSIONERS , CROOK COUNTY, WYOMING

By: J.W. Hadley
J.W. HADLEY, CHAIRMAN

By: Kelly B Dennis
KELLY B. DENNIS, VICE-CHAIRMAN

By: Jeanne A. Whalen
JEANNE A. WHALEN, MEMBER

SEAL CROOK COUNTY COMMISSIONERS

COUNTY OF CROOK)

) ss.

STATE OF WYOMING)

Signed or attested before me on November 6, 2012, by J.W. Hadley, Chairman, Kelly B. Dennis, Vice-Chairman and Jeanne A. Whalen, Member, Board of Crook County Commissioners.

Connie D. Tschetter

CONNIE D. TSCHETTER, CROOK COUNTY CLERK

(SEAL)

My Commission expires: MY TERM EXPIRES THE FIRST MONDAY IN JANUARY 2015

(EXECUTION PAGE FOR STRATA ENERGY INC.)

STRATA ENERGY INC.

By: Ralph Knoche
Its: CEO STRATA ENERGY

By:
Its: CEO STRATA Energy

STRATA ENERGY INC
A WHOLLY-OWNED SUBSIDIARY OF PENINSULA ENERGY LIMITED
1900 W. Warlow Dr. Bldg. A • P.O. Box 2318
Gillette, WY 82717-2318
(307) 686-4066

October 31, 2012

Crook County Commission
PO Box 37
Sundance, Wyoming 82729

Re: Proposed Industrial Development Project
Strata Energy Inc – Lance In-Situ Uranium Recovery Project

Dear Commissioners:

The purpose of this letter is to propose and request your approval of an industrial development revenue bond project pursuant to the Industrial Development Projects Act (**IDPA**), Title 15, Chapter 1, Article 7, Wyo. Stat. (Act). The proposal contemplates that Crook County, Wyoming (**County**) and Strata Energy Inc., a Delaware corporation (**Strata**) with field operations centered in Crook County, Wyoming, enter into a Financing Agreement providing for (i) the Lance In-Situ Uranium Recovery Projects (**Lance Projects**), and (ii) the financing of such projects. Strata is seeking funding under the IDPA in the amount of $70 million, or 42% of the total funding necessary to construct the Central Processing Plant manufacturing facility (CPP) and first well fields.

Strata is a 100% owned US subsidiary of Australian incorporated Peninsula Energy Limited (**Peninsula**). Listed on the Australian Securities Exchange under the ticker symbol PEN, Peninsula is an emerging uranium producer with projects in the United States and South Africa.

Strata is an enterprising company focused on developing the Wyoming-based in-situ recovery (**ISR**) Lance Projects, utilizing local resources and actively engaging with nearby communities. Strata is led by a management team with specialized expertise in ISR mining operations, supported by a project team with extensive industry experience in the design, permitting, engineering, construction, operations and public outreach of ISR mines in Wyoming.

In-Situ Recovery:

ISR is a method of extracting uranium from underground deposits without having to excavate open-pit or underground mines to reach uranium-bearing ore and other materials. The method involves injecting a solution, called lixiviant, into the ground at specifically targeted depths and locations relative to the ore body. This solution consists of on-site ground water fortified with gaseous oxygen and introduced to the uranium ore body through a pattern of injection wells. The solution dissolves the uranium from the sandstone host.

Exhibit A

The uranium-bearing solution is brought to surface through production wells then transferred to a central processing plant where it is loaded onto resin beads, further concentrated, and dried in to yellowcake (U308) for market. ISR has several advantages over conventional mining methods, including open-pit and underground mining. A primary advantage of ISR over conventional methods is the significantly lower environmental impact resulting from mining operations, including minimal surface disturbance and the restoration of affected water to pre-mining use standards at the conclusion of operations.

Project Background:

The Lance Projects are wholly located within Crook County, Wyoming, extending northward starting from 6 miles north of the town of Moorcroft over a ~23-mile length and ~5-mile width. The Lance Projects were originally explored under a joint venture between Nuclear Dynamics Inc, Bethlehem Steel Corporation and later Pacific Power and Hydro (NuBeth JV). Initial exploration discovered thirteen substantial zones of uranium mineralization, which were further confirmed by drilling between 1970 and 1979. In conjunction with this exploration program, the NuBeth JV drilled over 5,000 exploration and development holes, totaling in excess of 912,000 meters. The proprietary database of the NuBeth JV historic drilling and pilot plant data was acquired by Peninsula in 2007, defining a relatively unknown uranium district of which Strata is now the dominant mineral rights holder.

Within the Lance Projects area, there are several existing land uses including agricultural production of both crops and livestock, oil production, recreation, communication and power lines, and a network of roads.

Project Resources:

As certified by the March 2012 JORC Code* compliant resource statement issued by Peninsula on the Australian Securities Exchange, the Lance Projects currently comprise 51 million pounds of U_3O_8, of which +29 mlbs U_3O_8 is deemed recoverable. The Projects are divided into three distinct development phases, commencing with the Ross Production Unit (**RPU**) and followed at annual intervals by the Kendrick Production Unit (**KPU**) and the Barber Production Unit (**BPU**) according to the following schedule:

- RPU 2013/14
- KPU 2014/15 (including CPP Expansion)
- BPU 2015/16 (including satellite facilities)

Each production unit is projected to recover 750,000 pounds of U_3O_8 per annum with steady state operations reaching 2,250,000 pounds U_3O_8 per annum when all three production units are operating.

**Australasian Joint Ore Reserves Committee Code, www.jorc.org*

Project Life and Schedule:

Currently the Lance Projects have an estimated +22 year life of mine, which is anticipated to extend significantly as exploration and resource conversion continues.

Strata currently anticipates issuance of its Permit to Mine (issued by the Wyoming Dept. of Environmental Quality) in early November and the issuance of its 11e.(2) Source Material and Byproduct License (**SML**, issued by the US Nuclear Regulatory Commission) in the third quarter of 2013. All other necessary permits and licenses have been granted. Strata expects to commence construction in the current quarter and (as of this start date) to complete construction by the end of 2013 (subject to the issuance of the SML).

Project Cost:

The cost to bring the Lance Projects CPP and initial permitted well fields on-line is $148.1 million. The total projected aggregate cost over the life of the projects (+22 years), including capital expenditures, is $1.5 billion.

Projects Qualification Under the Industrial Development Projects Act:

The Lance Projects will meet the public purposes required by the Act as follows:

(A) Creating new or additional employment opportunities.

Strata projects that a workforce of 60+/- will be contracted during the initial 9 to 12-month construction phase. The majority of these will be employees of contractors working as masons, electricians, mechanical contractors, HVAC contractors, carpenters, plumbers, roofers, and general laborers.

Upon completion of construction, Strata anticipates the employment of 92 full-time operational employees. These jobs will include administrative, plant production, and well field operations staff. In addition to direct employees, it is estimated that approximately 2.2 indirect jobs will be created for each person employed on the Lance Projects (as per National Mining Association statistics).

According to the Wyoming Department of Workforce Services, as of March 2012 the mean annual wage for Crook County was $38,380 for workers across all industries, and $40,483 for workers in the construction and extraction industries. The average annual salary of workers on the Lance Projects is projected to be $65,000, or 60.5% above the mean wage for the industry and above the 90th percentile for wages in Crook County.

The Lance Projects will create high-quality, high-paying jobs that will promote increased consumer spending within Crook County and multiply the economic benefit of the projects through indirect job growth.

Through the Lance Projects, Strata anticipates adding an annual payroll of $7.3 million into the Crook County economy, including both full-time Strata employees and well field contractors. Total payroll and contracted well field labor contributions to the local economy are expected to total $72.8 million over the first 10 years of production operations.

Figure 1 – Lance Projects 10 Year Salaries and Wages of Production Forecast

Salaries and Wages (Thousands)	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	10 Year Project Totals
Admin	$785	$923	$923	$923	$923	$923	$923	$923	$918	$923	$9,087
Well-field Construction	$850	$2,125	$850	$850	$850	$2,142	$1,020	$1,020	$2,142	$638	$12,489
Central Processing Plant	$1,394	$1,858	$1,858	$1,858	$1,858	$1,858	$1,858	$1,858	$1,849	$1,858	$18,106
Satellite Plant	$0	$0	$413	$413	$413	$413	$413	$413	$411	$413	$3,303
Well-field Production	$508	$846	$2,051	$2,051	$2,051	$2,051	$2,051	$2,051	$2,051	$1,538	$17,250
Contracted Well-field Labor	$1,260	$1,260	$1,260	$1,260	$1,260	$1,260	$1,260	$1,260	$1,260	$1,260	$12,600
Total	$4,796	$7,012	$7,355	$7,355	$7,355	$8,648	$7,525	$7,525	$8,632	$6,630	$72,834

(B) Expanding the tax base and increasing sales, property or other tax revenues to the County.

County ad valorem taxes on production are projected to total an estimated $49.6 million over the first 10 years of project operations.

Capital expenditures in conjunction with the Lance Projects are expected to increase valuation on real property in Crook County by more than $422 million within the first 10 years and are expected to generate over $10.0 million in property taxes paid over that same time frame.

Severance taxes at the current long-term uranium contract rates would average approximately $2.9 million per annum for the first 10 years of production operations, totaling an estimated $28.8 million.

Strata also conservatively estimates increasing sales/use tax collected within Crook County by $26.5 million over the first 10 years of project operations. This figure is based on qualified equipment purchases at an estimated $441 million. The direct benefit to Crook County would be 33% of the $26.5 million, plus the County's allocation of state sales tax.

The County will also benefit from revenues associated with the additional usage of gas and electricity by Strata.

Figure 2 – Lance Projects 10 Year Tax Revenue Forecast

Item	10 Year Total (Millions)
Ad valorem Payments	$49.6
Property Taxes	$10.0
Severance Taxes	$28.8
Sales Taxes	$26.5
Total Contribution	**$114.9**

(C) Maintaining and promoting a stable, balanced and diversified economy among agriculture, natural resource development, business, commerce and trade.

The Lance Projects will further diversify the economy of Crook County and expand its manufacturing base. Based on statistics from the Wyoming Department of Workforce Services, the county economy is based primarily in government, followed by mining, construction and manufacturing. In the fourth quarter of 2011, government alone represented over 31% of the total workforce earnings within the county. The second highest sector was mining, representing only 16% of the total. Mining, construction and manufacturing are the three largest non-governmental employment sectors in the county; yet combined they barely surpass the government sector, accounting for 32% of total workforce earnings in 2011Q4. The Lance Projects will significantly expand employment in the mining, construction, and manufacturing sectors, thereby diversifying Crook County economy beyond the government sector.

According to the Department of Workforce Services, in 2011 the mining, construction, and manufacturing sectors within Crook County generated a total of $26.3 million in workforce earnings. Over the first 10 years of operations (beginning in 2013), Strata anticipates an average annual payroll of $6.0 million for Strata full-time employees, not including labor costs for initial construction of the CPP. In that same time period, Strata anticipates contracting a minimum of 18 positions at a projected $70,000 each per year for drilling services in support of well field development, totaling $1.3 million annually. The combined total of these figures projects an annual contribution of $7.3 million to local workforce earnings.

Compared to the $26.3 million in County workforce earnings for 2011, Strata's contribution represents a ~28% increase in annual local workforce earnings for the mining, construction, and manufacturing sectors combined. This represents a net growth of 9% in County annual workforce earnings across all industries.

Furthermore, Strata anticipates paying an average of $8.5 million annually in surface and mineral royalties over the first 10 years of production, totaling $85.0 million in private royalty fees. A large portion of this is paid to local land and mineral owners, further increasing their available funds to spend in the county.

(D) Promoting or developing use of agricultural, manufactured, commercial or natural resource products within or without the state.

To fund ongoing operational project costs, Strata anticipates the Lance Projects will generate average estimated annual gross revenues of $150.0 million with the anticipation of steady growth. The Projects are expected to gross $1.5 billion over the first 10 years of operations, contingent on market pricing.

The Projects will require building materials, raw materials, natural resources, labor and services for the initial construction of facilities.

Beyond the construction phase, the Projects will contribute significantly to developing the use of manufactured, commercial and natural resource products within the local and state economy. The Projects will develop a previously untapped natural resource in Crook County, and will manufacture uranium yellowcake (uranium oxide) for use in exclusively in nuclear energy production.

Budget calculations project an estimated $2.8 million for labor in initial construction, which does not include the additional labor costs of ongoing construction over the life of the Projects. The majority of this labor will come from within Crook County and the immediate vicinity, resulting in a direct and ongoing benefit to the local economy. For services or products that may not be available in the county, Strata will endeavor to obtain said services and goods from within the state of Wyoming.

We look forward to the opportunity to present additional information about the proposed Lance Projects and answer any questions that you or the public may have at the public hearing on Tuesday, November 6, 2012.

Thank you for your consideration.

Best regards,

STRATA ENERGY INC

Ralph Knode

Ralph Knode
Chief Executive Officer

EXHIBIT A

STRATA ENERGY INC

A WHOLLY-OWNED SUBSIDIARY OF PENINSULA ENERGY LIMITED

Industrial Revenue Bonding

in support of

Crook County Economic Development

Presentation to Crook County Commission

November 6, 2012

Smith Ranch Central Processing Plant

Disclaimer

This presentation is provided on the basis that the Company nor its representatives make any warranty (express or implied) as to the accuracy, reliability, relevance or completeness of the material contained in the Presentation and nothing contained in the Presentation is, or may be relied upon as, a promise, representation or warranty, whether as to the past or the future. The Company hereby excludes all warranties that can be excluded by law. The Presentation contains material which is predictive in nature and may be affected by inaccurate assumptions or by known and unknown risks and uncertainties, and may differ materially from results ultimately achieved.

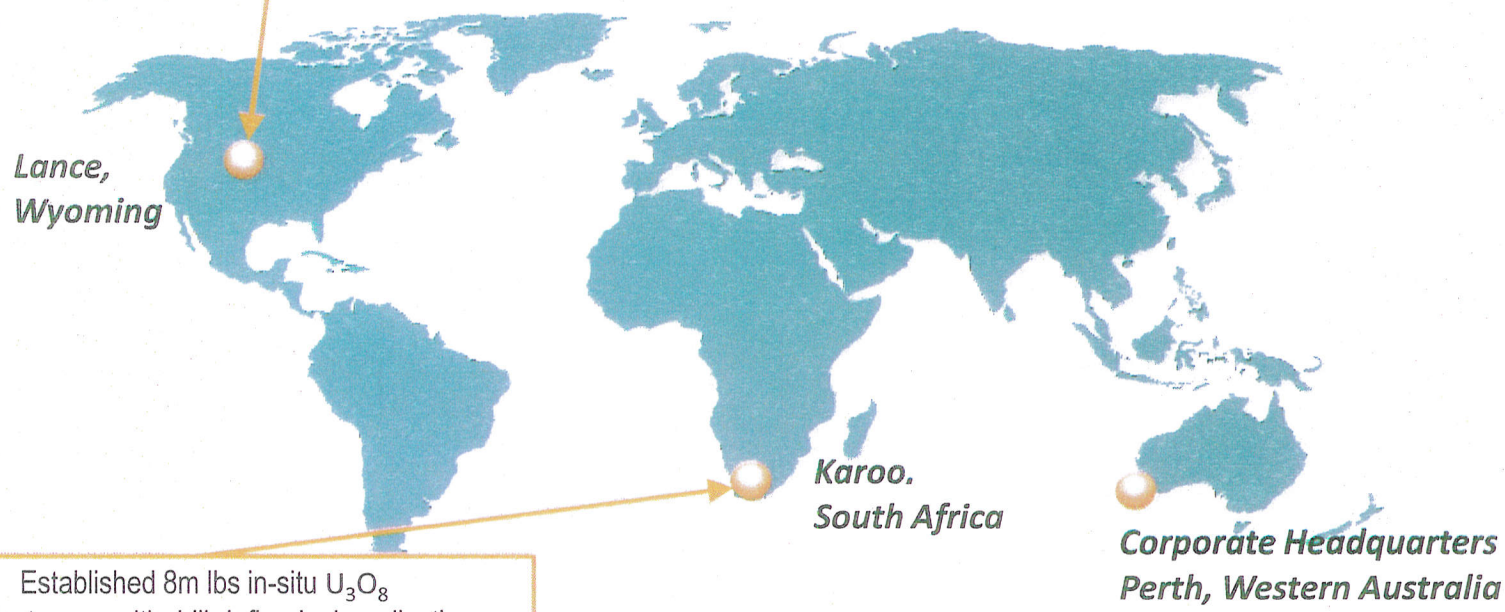
The Presentation contains "forward-looking statements". All statements other than those of historical facts included in the Presentation are forward-looking statements including estimates of resources. However, forward-looking statements are subject to risks, uncertainties and other factors, which could cause actual results to differ materially from future results expressed, projected or implied by such forward-looking statements. Such risks include, but are not limited to, gold and other metals price volatility, currency fluctuations, increased production costs and variances in ore grade or recovery rates from those assumed in mining plans, as well as political and operational risks and governmental regulation and judicial outcomes. The Company does not undertake any obligation to release publicly any revisions to any "forward-looking statement" to reflect events or circumstances after the date of the Presentation, or to reflect the occurrence of unanticipated events, except as may be required under applicable securities laws. All persons should consider seeking appropriate professional advice in reviewing the Presentation and all other information with respect to the Company and evaluating the business, financial performance and operations of the Company. Neither the provision of the Presentation nor any information contained in the Presentation or subsequently communicated to any person in connection with the Presentation is, or should be taken as, constituting the giving of investment advice to any person.

Presentation does not relate to any securities which will be registered under the United States Securities Act of 1933 nor any securities which may be offered or sold in the United States or to a US person unless registered under the United States Securities Act of 1933 or in a transaction exempt from registration.

The Exploration and Target Potential described in this presentation is conceptual in nature, and there is insufficient information to establish whether further exploration will result in the determination of a Mineral Resource

About Peninsula Energy Limited

51.5mlbs JORC-compliant resource U_3O_8
13 project areas with drill-defined mineralisation
104-163 mlbs U_3O_8 potential
Average project grades up to 1,250ppm eU_3O_8



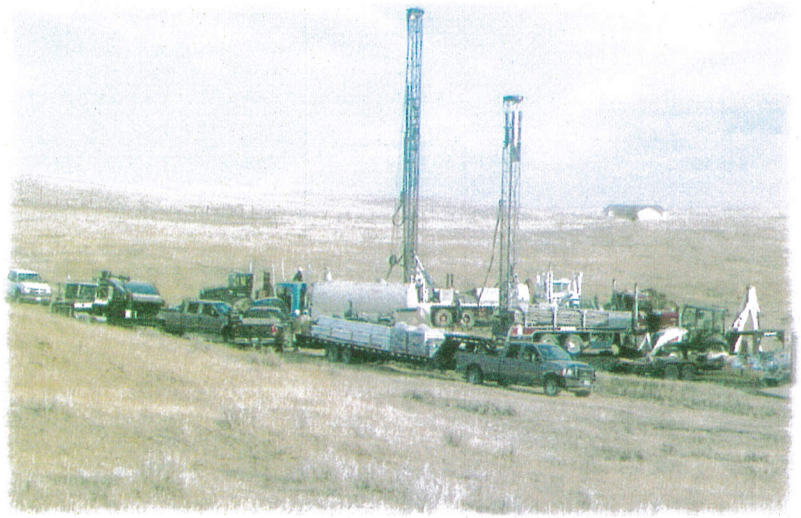
Established 8m lbs in-situ U_3O_8
3 project areas with drill-defined mineralisation
90-150mlbs U_3O_8 potential
Average project grades up to 1,480ppm eU_3O_8

The exploration and target potential described in this presentation is conceptual in nature, and there is insufficient information to establish whether further exploration will result in the determination of a mineral resource.

Overview

- Overview of Strata Energy and Lance Projects
- Industrial Development Revenue Bond Requirements

Transitioning – Exploration to Production

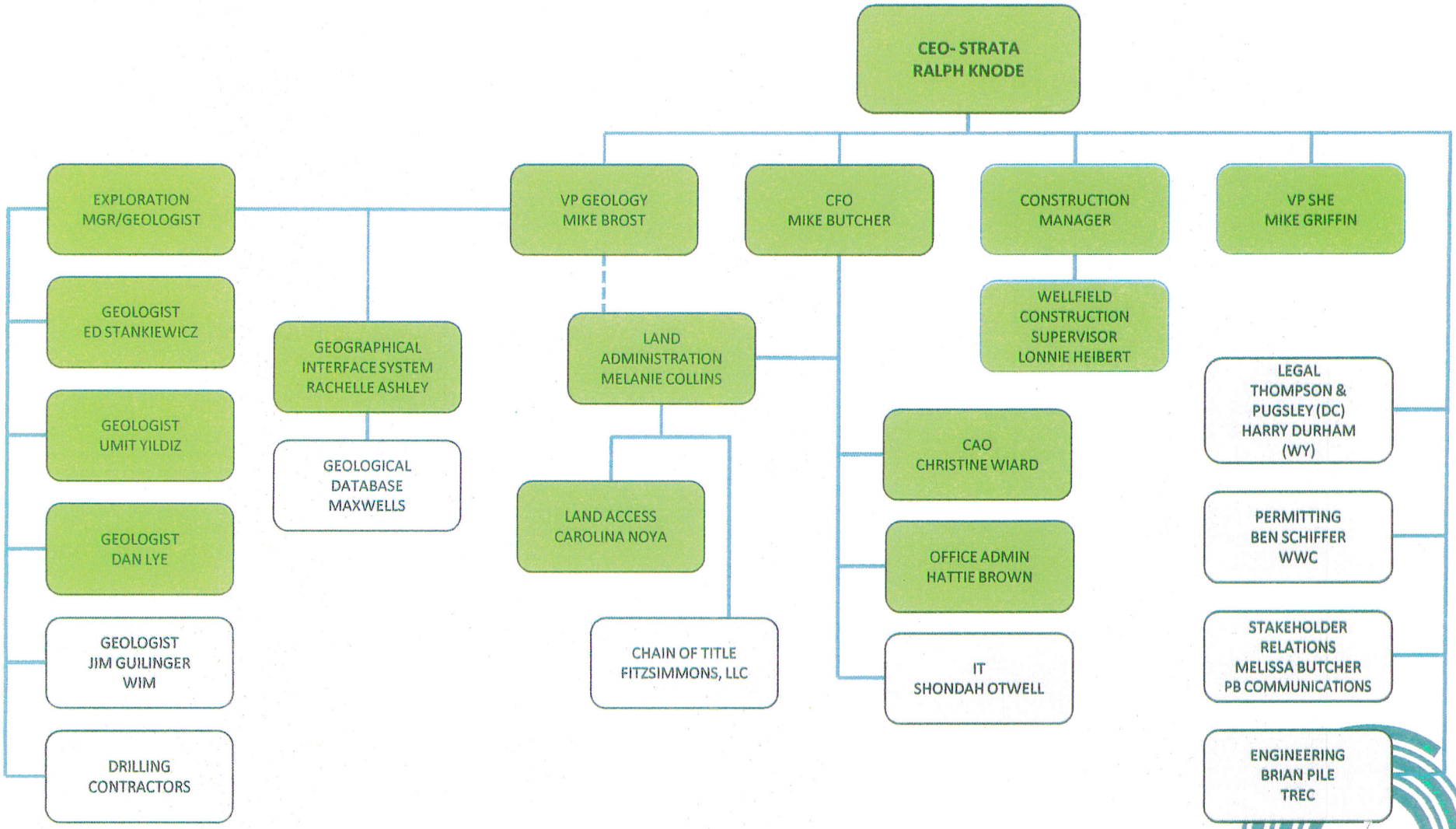


C12 to C13

About Strata Energy

- US corporation
- Field office and project - Oshoto, Wyoming USA
- 100% owned subsidiary of Australian-based Peninsula Energy Limited
- Management team with specialized expertise in In-Situ Uranium Recovery (ISR) operations
- Supporting project team with extensive experience in design, permitting, engineering, construction, operations and public outreach of ISR mines in Wyoming

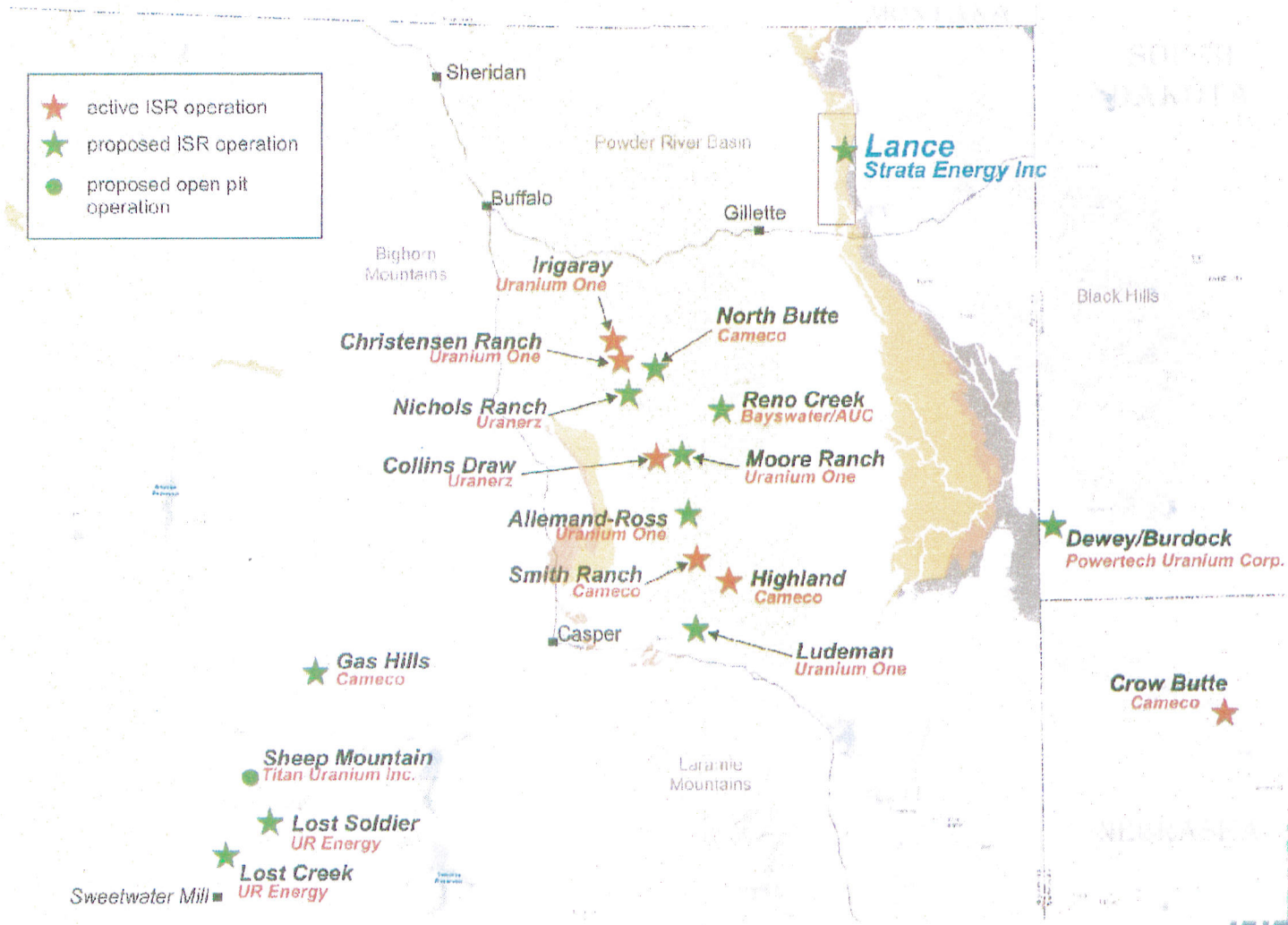
Strata Energy – Wyoming Team



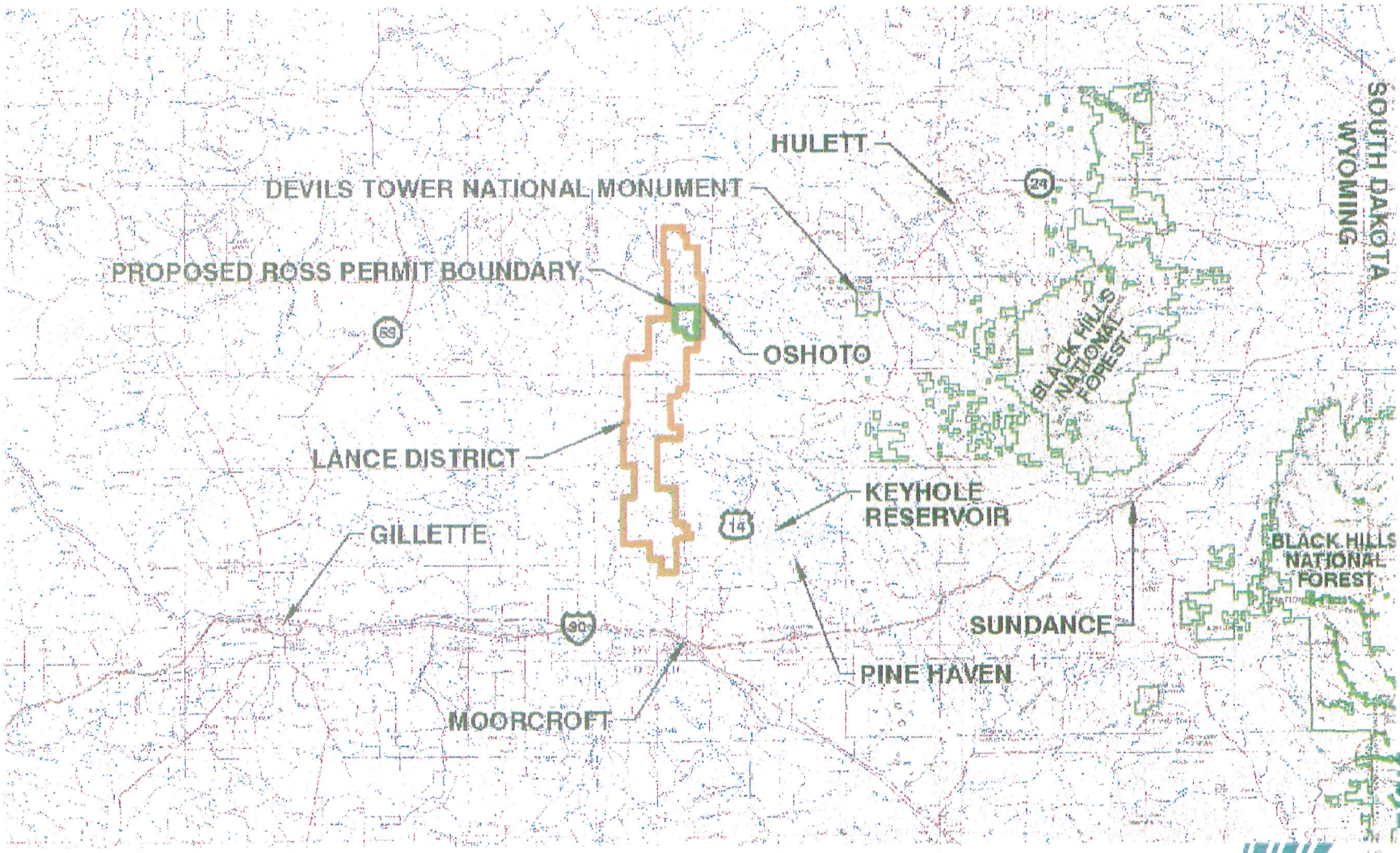
Strata Energy – Priorities

- Increasing domestic production and supply of uranium in an environmentally safe manner
- Using technology to innovate mining practices and minimize environmental impacts
- Fair return on investment
- Cooperative partnership with regulatory agencies, local government, and local stakeholders

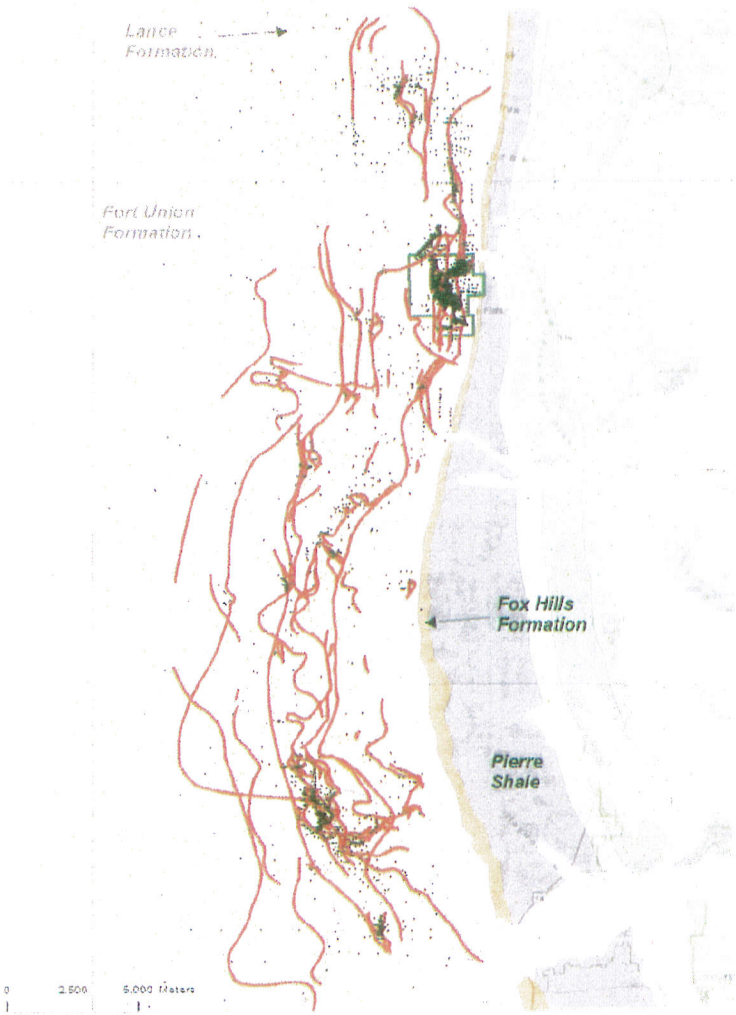
Wyoming Uranium Projects



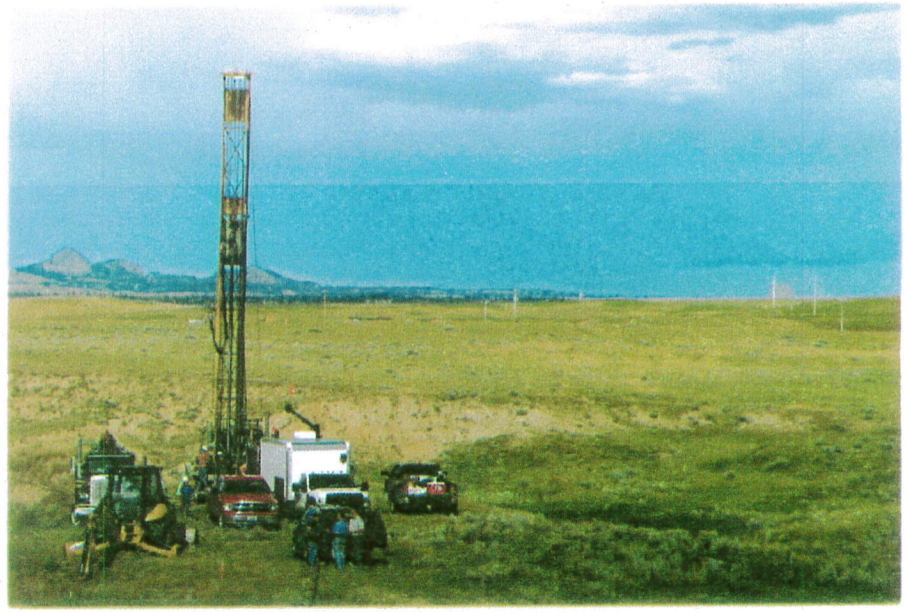
Lance Projects – Location



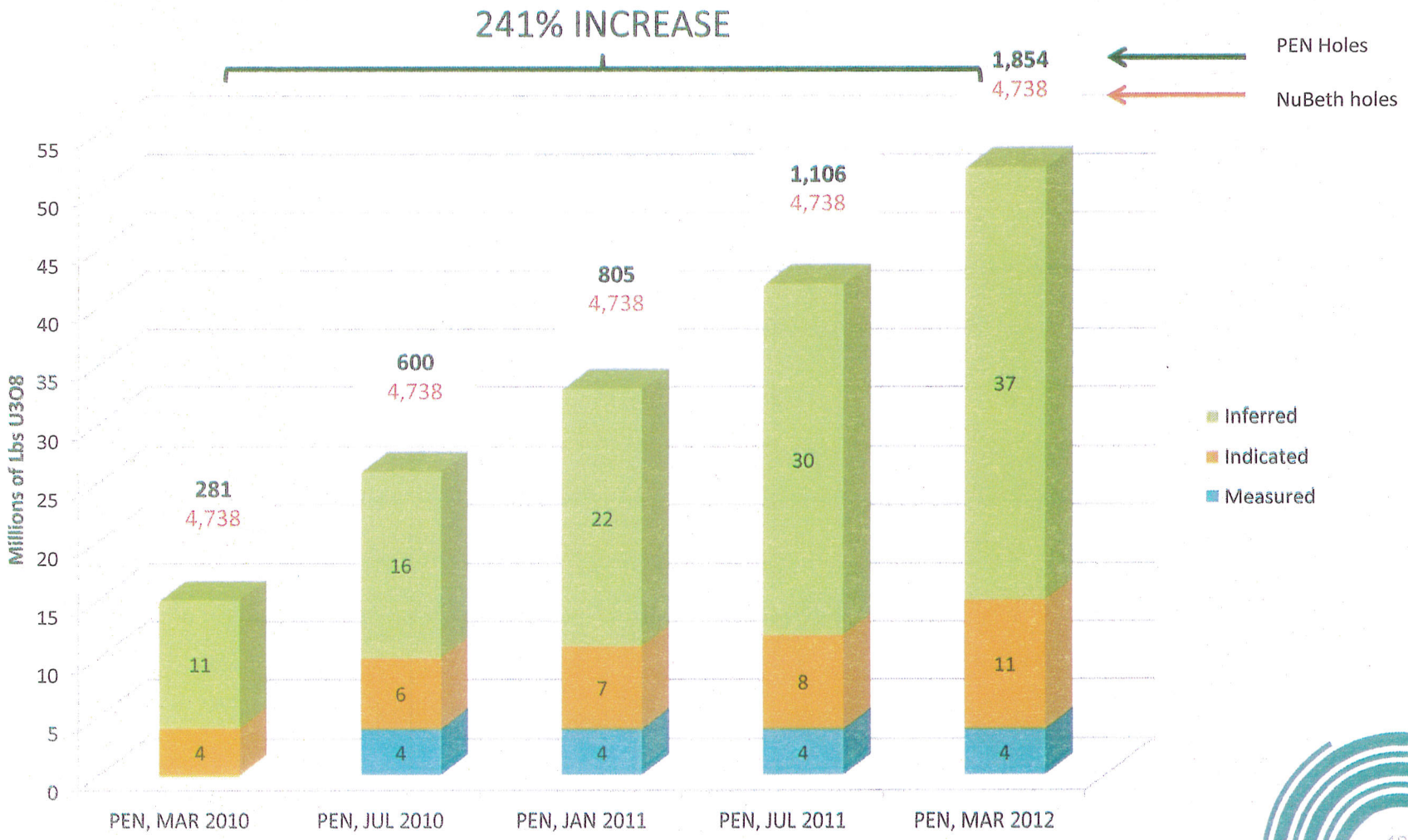
Lance Projects – Exploration History



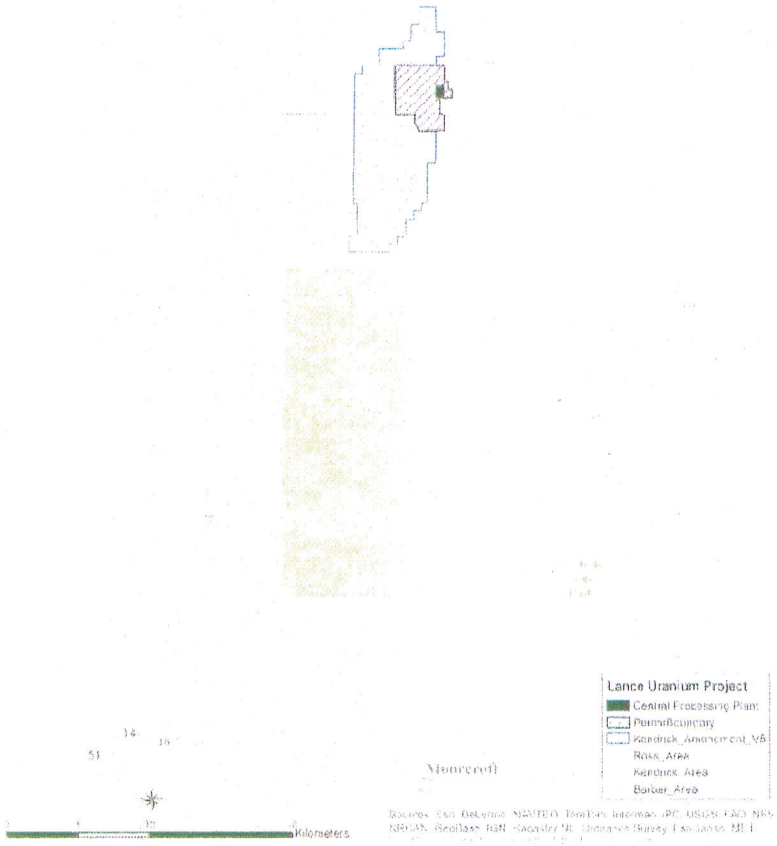
- Explored by Nuclear Dynamics and Bethlehem Steel (NuBeth JV) 1970-1979
- 5,000+ historic drill holes



Lance Projects – Resource Growth Trend



Lance Projects – Resources and Production Plan



Resources:

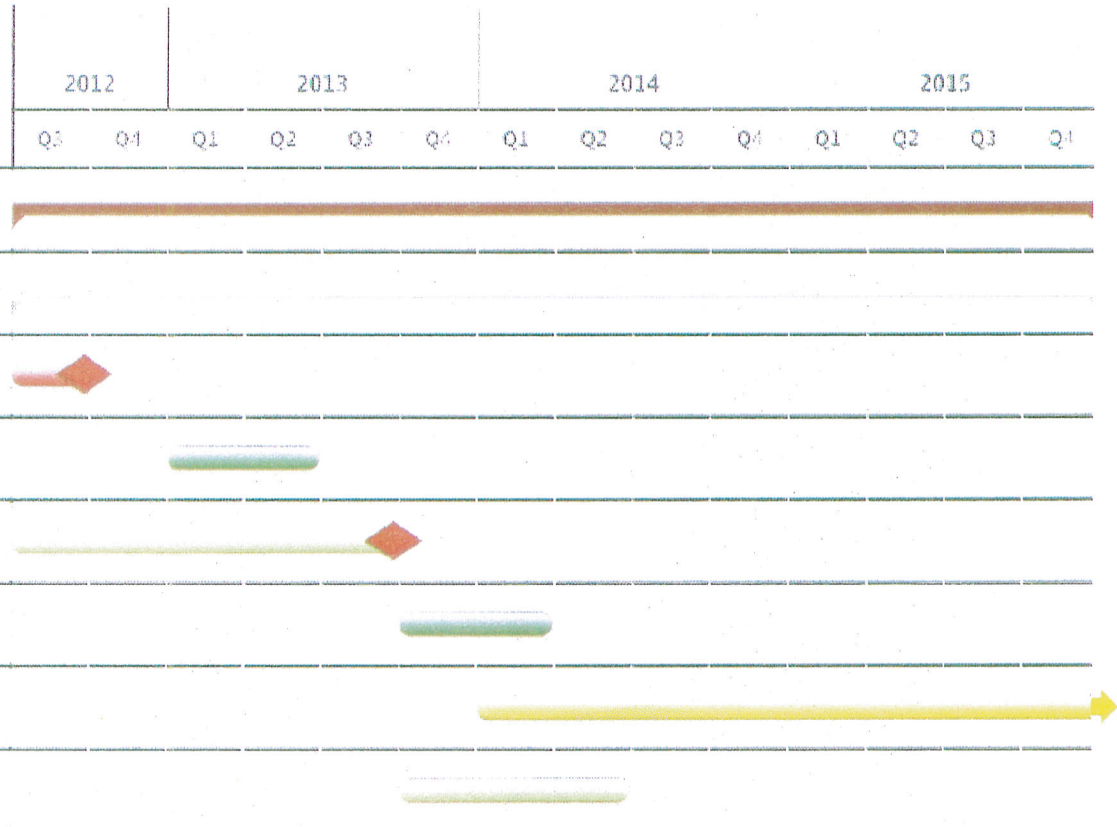
- 51mlbs U_3O_8
- +29mlbs U_3O_8 recoverable
- Continue to develop mineral potential at 104–163mlbs U_3O_8

Production (22+ years):

Project Stage	Projected Pounds U_3O_8	Year
Ross PU	750,000 pa	2014
Kendrick PU	+ 750,000 pa	2015
Barber PU	+ 750,000 pa	2016
Steady State Production	**= 2,250,000 pa**	**2017**

Lance Projects Schedule – Ross Production Unit

Task	Start	End
Project Schedule	7/1/12	**12/31/36**
Ross Production Unit	7/1/12	**12/31/36**
WDEQ Permit to Mine	7/1/12	9/30/12
Pre-License Construction	1/1/13	6/30/13
NRC SML	7/1/12	9/30/13
Construction	10/1/13	3/31/14
Production	1/1/14	**12/31/36**
CPP Expansion Approval	10/1/13	6/30/14



Regulatory Milestone

Lance Projects – Ross Permitting Status

Agency	Permit	Status
NRC	11e.(2) Source and Byproduct Materials License (SML)	• Draft SML expected November 2012 • Draft SEIS expected January 2013 • Final SML expected H2 2013
WDEQ	Permit to Mine	• Regulatory review/public comment period complete • Issuance expected November 2012
WDEQ	Air Quality Response	• Issued September 13, 2011
WDEQ	Class I Deep Disposal Well	• Issued April 13, 2011
BLM	SML Application Review	• Application deemed complete July 11, 2011
Crook County	Memorandum of Understanding	• Signed MOU April 2011

Lance Projects – Project Cost

- Total projected aggregate lifetime cost (incl. CAPEX):
  - **$1.5 billion**
- Cost to bring CPP, CPP expansion, satellite, and initial wellfield on line:
  - **$148.1 million**

Lance Projects – Project Funding

- Traditional debt financing not readily available
- Non-traditional financing very expensive
- In-situ mining requires significant up-front capital investment
  - Estimated $148.1 million to build CPP manufacturing facility and first wellfields
    - CPP, CPP expansion and satellite - $75.6 million
    - Initial wellfields - $72.5 million
- **Ask is for $70 million (47% of total) through state Industrial Development Projects Act**

Lance Projects - IDPA Bond Opportunity

- Industrial Development Projects Act (IDPA):
  per Wyoming Statute 15-1-7
  - Allows for legislative authority to purchase Industrial Development Revenue Bonds to fund projects that provide economic return to the state and local economies
  - $600 million allocation from Permanent Mineral Trust
  - County acts as issuing authority and recommends purchase of bonds to Wyoming Business Council
  - Bond request must fit the bonding policy of the County
  - WBC provides extensive due diligence and ultimate recommendation of purchase of bonds to Governor

Lance Projects - IDPA Bond Eligibility Requirements

1. Creating new or additional employment opportunities
2. Expanding the tax base and increasing sales, property or other tax revenues to the County
3. Creating new or additional employment opportunities
4. Promoting or developing use of agricultural, manufactured, commercial or natural resource products within or without the state

Project Benefits – Employment

- 60+/- contracted during construction
- ~92 full-time employees during operations
- ~2.2* indirect jobs for each job created by the Project
- Average annual salary $65,000
  - 60.5% above mean wage for the industry in Crook County
  - Above 90th percentile for wages in Crook County
- $7.3 million in additional annual workforce earnings to County economy

*National Mining Association, Economic Contributions of US Mining in 2007, February 2009

Project Benefits – Tax Revenue Projections: 10 Year Forecast

- $26.5 million in sales/use tax collected within the County*
  - Direct benefit to County = 33% of $26.5 million, plus County allocation of sales tax
- $49.6 million in ad valorem taxes on production*
- $10.0 million in property taxes paid
- $28.8 million in severance taxes*

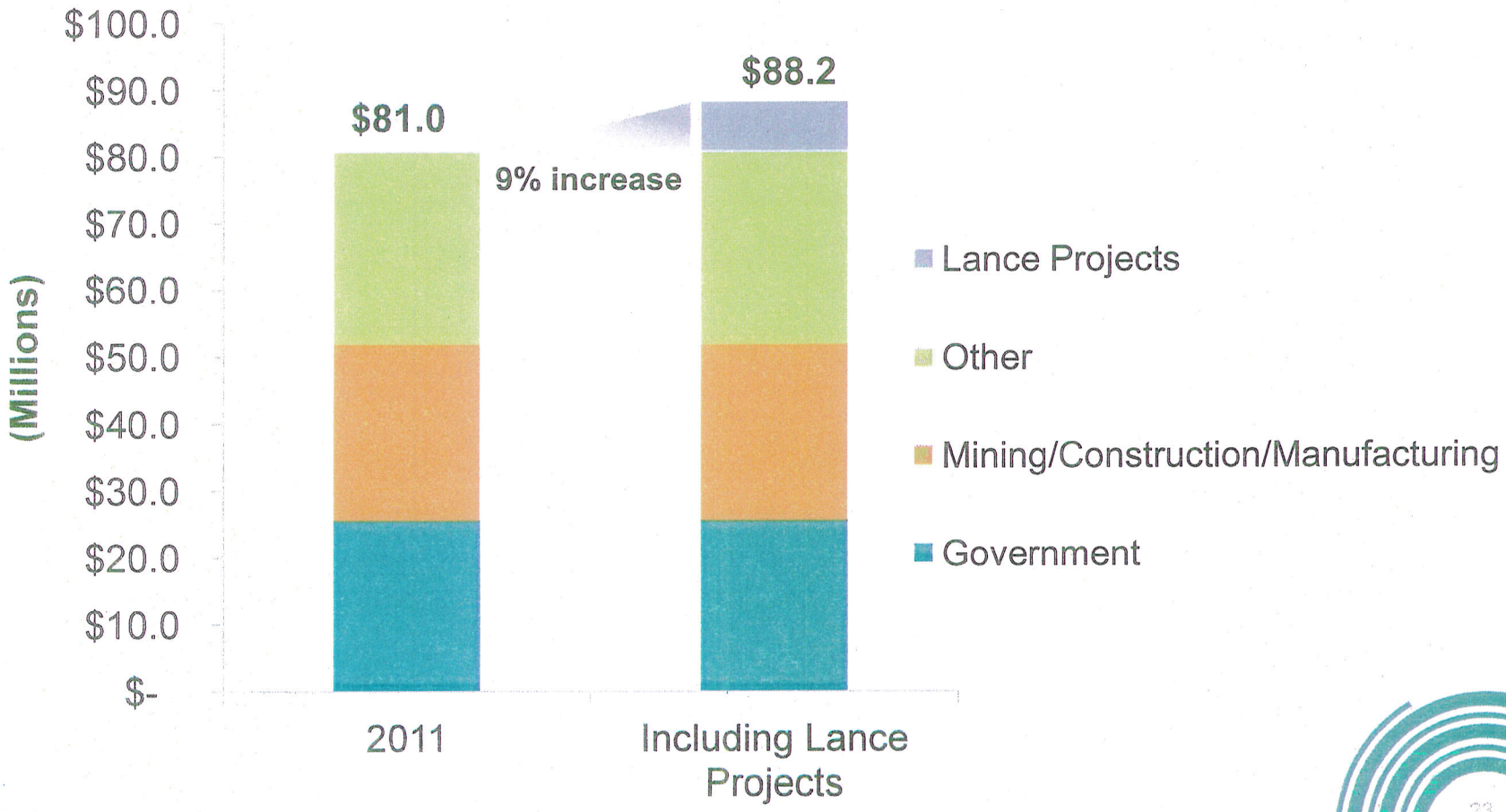
*based on projected sales at time of production

Project Benefits – Economic Stabilization and Diversification

- Expanded manufacturing base
- Increased opportunities in construction
- Mining/construction/manufacturing (combined) would surpass government as largest employment sector
- Expanded natural resource development base
- ~28% increase in annual workforce earnings within mining/construction/manufacturing sectors combined
- $2.8 million in contracted payrolls during 9 to 12-month construction phase
- $8.5 million annually in surface and mineral royalties over first 10 years of production

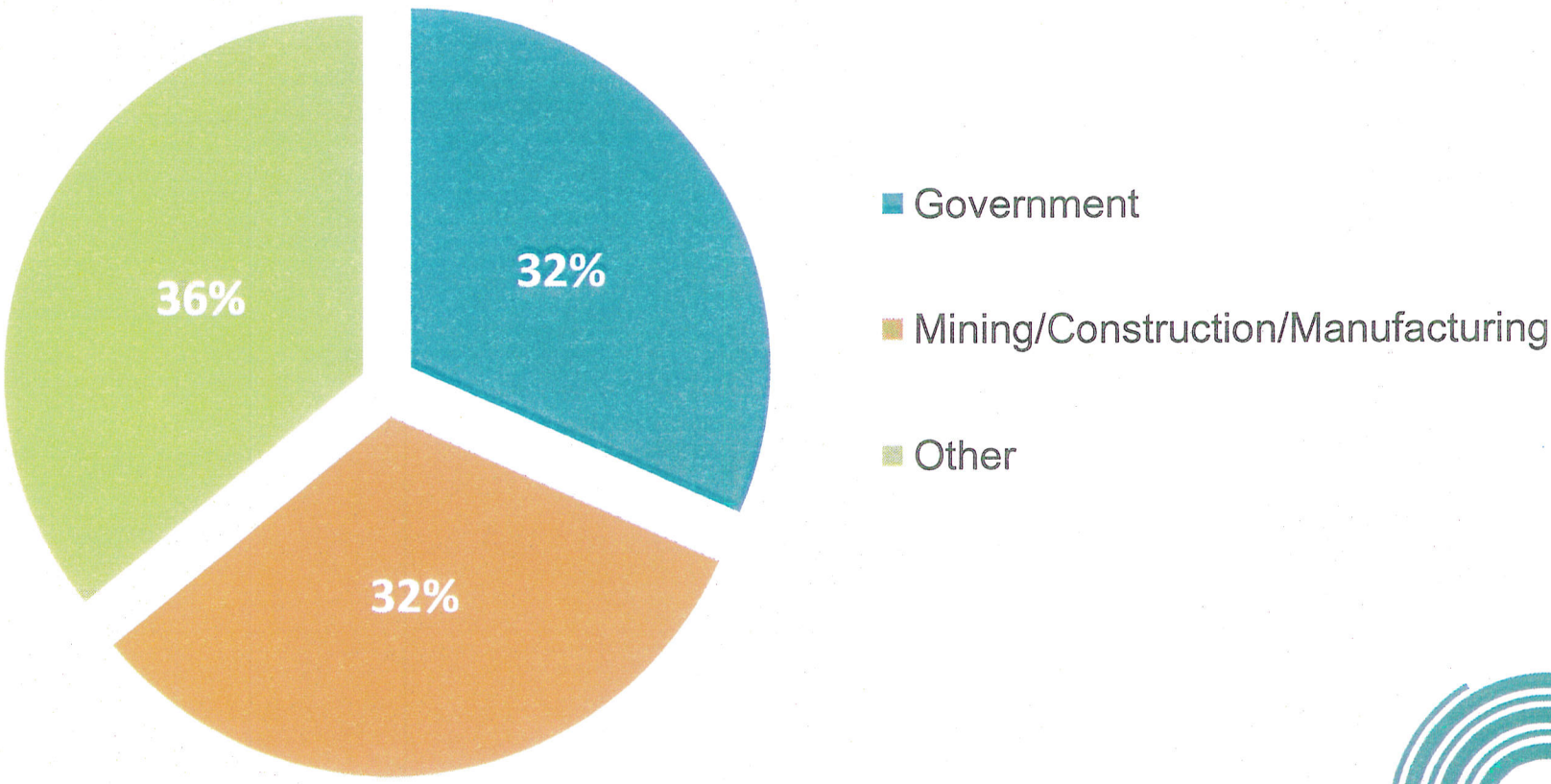
Project Benefits – Economic Diversification

Total Crook County Workforce Earnings by Sector – Lance Project Contribution



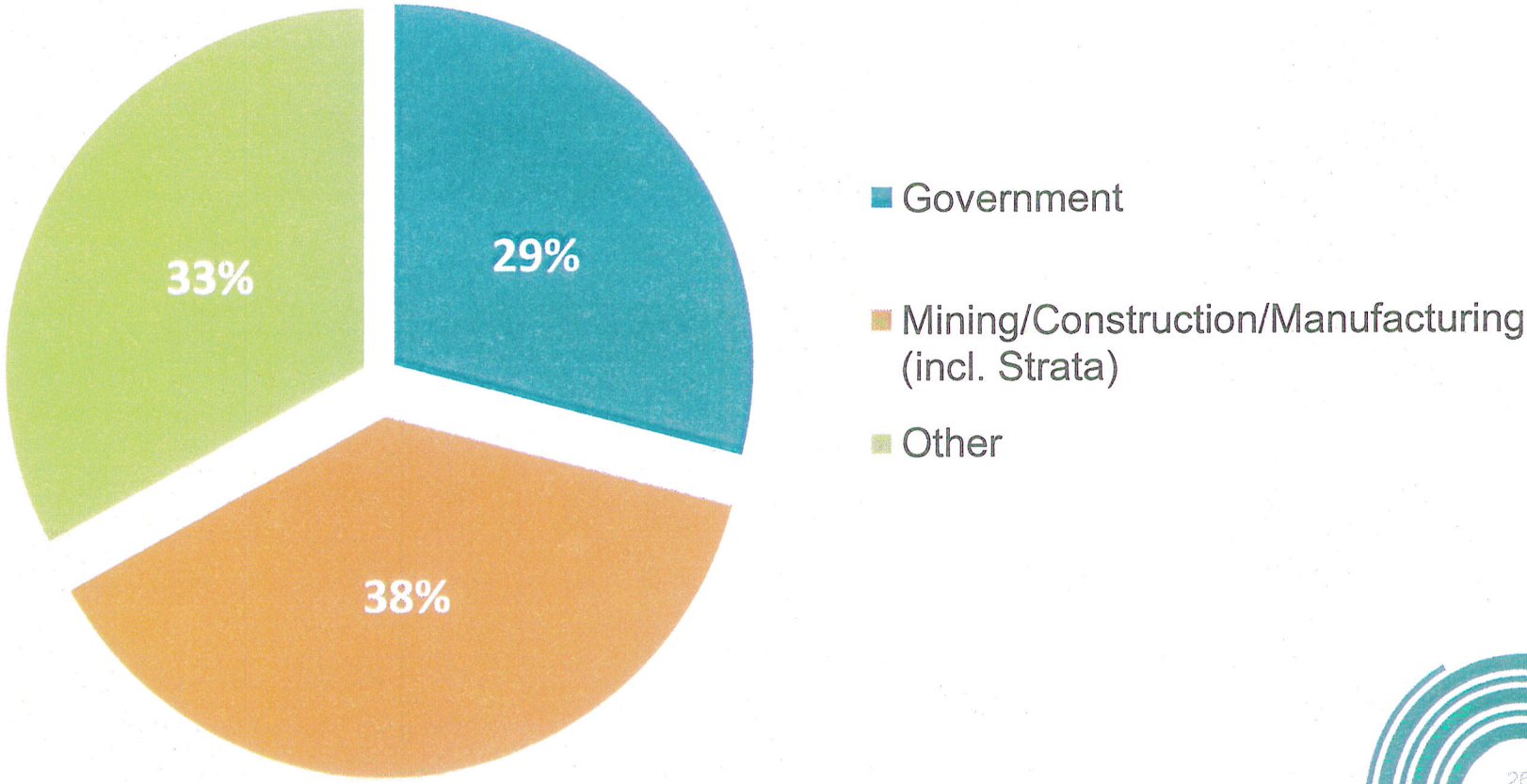
Project Benefits – Economic Diversification

Project Benefits – Economic Diversification



Project Benefits – Economic Diversification

Crook County Workforce Earnings by Sector – Projected with Lance Projects



Project Benefits – Promoting/Developing Use of Products

- $150 million average annual revenue over first 10 years
- Project construction will require building materials, raw materials, natural resources, labor and services
- Development of previously untapped resource
- Production of uranium oxide (yellowcake) exclusively for electrical energy production
- Future costs funded by project revenue

Project Feasibility

- Definitive Feasibility Study for Ross Production Unit
  – *completed by Lyntek Inc Dec 2011*
- Expanded Economic Study
  – *completed by TREC Inc 2011/2012*
- Feasibility Study
  – *completed by TREC Inc April 2012*
- Value Engineering Exercise
  – *completed by TREC Inc July 2012*
- Continuous Optimization Through Monthly Review Meetings
- Wyoming Business Council Due Diligence Review

Lance Projects – Project Funding Request Recap

- In-situ uranium recovery requires significant up-front capital investment
- Funding essential to bring project into revenue-generating production
- **Ask is for $70 million through IDPA bond program**
- **Return to the County in direct revenue, jobs over 22+ years of production**

STRATA ENERGY INC

A WHOLLY-OWNED SUBSIDIARY OF PENINSULA ENERGY LIMITED

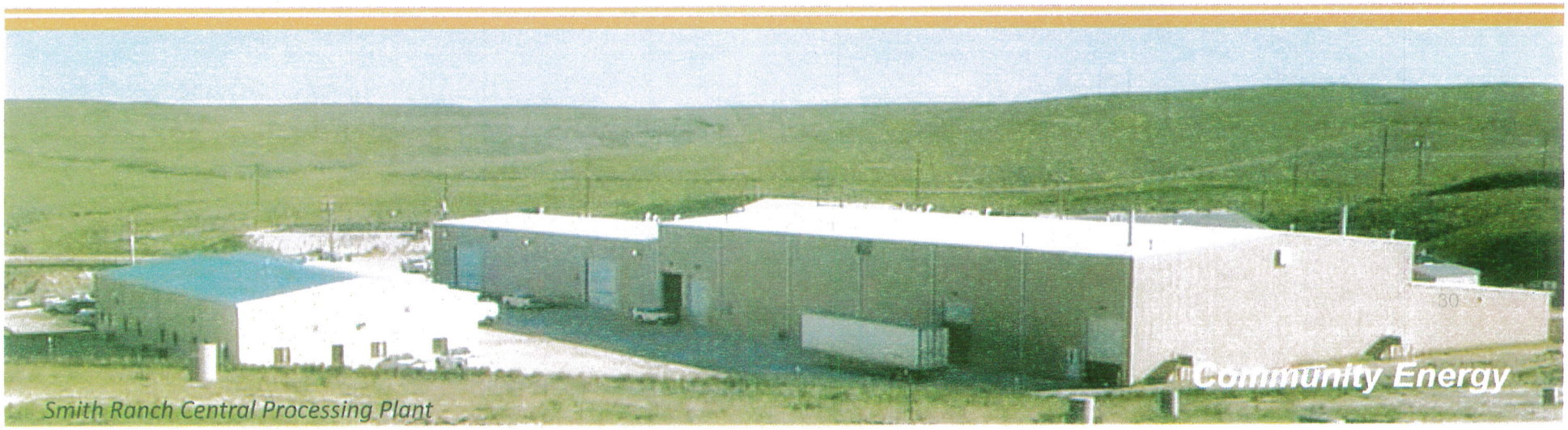
Industrial Revenue Bonding

in support of

Crook County Economic Development

Presentation to Crook County Commission

November 6, 2012



Smith Ranch Central Processing Plant

END OF PRESENTATION

Key Personnel

MANAGEMENT & ADMINISTRATION

Mr Ralph Knode, Chief Executive Officer, *Strata Energy Inc*
As Chief Executive Officer for Strata Energy, Mr Knode is responsible for the direction and oversight of all exploration, permitting, construction and operations activities for the Lance Projects. A geologist by training, Mr Knode has over 20 years of domestic and international experience in in-situ mine construction, mine operations and property evaluation, demonstrating proven general management and executive leadership skills in building and overseeing multi-professional, multi-national technical teams. His mine construction experience includes large contract administration, project design and engineering, contractor management, and safety and environmental oversight. In the field of mine operations, Mr Knode has directed teams for leading uranium producers worldwide, providing strategic and operational planning, regulatory compliance review and oversight, budget and financial accountability, and property evaluations.

Mike Griffin, Vice President of Permitting, Regulatory and Environmental Compliance, *Strata Energy Inc*
Mr. Griffin joins Strata after four years with Uranium One Inc, one of the world's largest publicly traded uranium producers, where he was responsible for the development and oversight of safety, health, environmental and corporate social responsibility programs at conventional and solution uranium mining operations in the United States, Australia, Tanzania and Kazakhstan. Previously, Mr. Griffin directed Griffin Consulting, where he managed the preparation of an NRC license amendment application for a solution uranium mining client and coordinated the efforts of multiple subject matter experts. From 1998-2006, Mr. Griffin served as Manager of Health, Safety and Environmental Affairs with Crow Butte Resources Inc, where he was responsible for all environmental, health and safety compliance programs and regulatory affairs for ISR operations.

Mike Butcher, Chief Financial Officer, *Strata Energy Inc*
Strata Chief Financial Officer Mike Butcher has been involved in banking, finance, and administration for over 30 years. Mike holds a Bachelor of Science degree in Finance from the University of Wyoming. Having worked in Wyoming for most of his life, Mike has had the opportunity to explore a wide range of experiences in the finance field while retaining local connections and an understanding of local values and priorities. As a former local county administrator, Mike is able to speak with authority to local governments about the project. This experience is invaluable in garnering the necessary agreements and local support needed to develop an in-situ mining operation in rural Wyoming.

GEOLOGY

Michael D Brost, PG, *Strata Energy Inc*
Mr Brost has over 33 years of uranium-specific geology experience in the western Great Plains and Rocky Mountains. His ISR-specific experience includes geology management services from development and delineation drilling to wellfield design and construction, wellfield operations, and reclamation. He has managed planning, budgeting, and supervision of project exploration activities across Wyoming and Western Nebraska, helping to identify and evaluate new production center prospects. Mr Brost also has extensive experience in landowner and regulatory relations.

Key Personnel

CONSTRUCTION

Lonnie Hiebert, *Strata Energy Inc*
Lonnie Hiebert has over 24 years experience in wellfield construction and well installation, oilfield construction, and supervision of mineral exploration field activities. Mr. Hiebert served for 12 years as Wellfield Construction Supervisor for former Cameco subsidiary Power Resources. As such, he was responsible for the construction of ISL wellfield operations at the Smith Ranch Highland Mine, including supervision of personnel for pipeline installation, well installation, welding projects, excavation, reclamation and special projects. Most recently, he served as Drilling Supervisor for Cameco subsidiary Cameco Resources, overseeing field operations for exploration in Wyoming and Nebraska.

MINE PERMITTING

Ben Schiffer, *WWC Engineering*, Sheridan, WY
Ben Schiffer has been working as a geologist for 13 years, during which he has focused on both surface and groundwater hydrology, primarily in the Powder River Basin. Before joining WWC, Ben served as a field geologist for Cogema's Christensen Ranch ISL mine. Ben has extensive experience in evaluating wellfield performance, aquifer characteristics and suitability for in-situ mining techniques as well as establishing baseline monitor well programs for mine permitting. In addition, Mr Schiffer assisted in the groundwater restoration planning and operations at Cogema's Texas facilities, particularly at Holiday-El Mesquite Mine in Jim Hogg County, TX.

FEASIBILITY STUDY, ENGINEERING AND DESIGN

Linda L (Wendy) Shumway, PE, *TREC Inc.*, Casper, WY
Wendy Shumway has worked as an engineer for over 24 years. She has project engineering and project management experience in uranium ISR project permitting, design, planning, processing, operations and closure/reclamation. She was the engineering manager for the re-commissioning of a CPP and Satellite plant in Wyoming as well as for the design of greenfield CPP and Satellite plants in Wyoming. Ms Shumway's experience also includes cost estimating and construction oversight and management.

Douglass H Graves, PE, *TREC Inc.*, Casper, WY
Mr Graves has worked as an Engineer for over 30 years with project engineering and project management experience in uranium mine, base and precious mineral mining and oil and gas development, planning, processing, operations and closure/reclamation. Mr Graves' experience also includes design and construction oversight/management and cost estimating and planning for multimillion dollar projects for numerous mineral extraction and oil and gas companies in the USA and overseas.

Key Personnel

FEASIBILITY STUDY, ENGINEERING AND DESIGN (continued)

Brian M Pile, *TREC Inc.*, Casper WY
Mr Pile has worked in Engineering and Construction related disciplines for over fourteen years. Brian has direct experience in ISR Uranium mining, having worked in the industry for over ten years overseeing wellfield design, procurement, contracting, installation, start-up and commissioning, as well as process systems design, implementation, commissioning, start-up, troubleshooting and modification. Brian was directly involved in the design oversight, procurement, construction, commissioning management and start-up of Cameco's JV Inkai main processing and satellite plants. Most recently,
Brian has overseen the engineering design of two ISR Uranium mines in Wyoming, as well as direct management of the completion of multiple financial feasibility studies, and has performed as a Contract Construction Manager at a Wyoming ISR Uranium processing plant.

PUBLIC OUTREACH

Melissa Butcher, *PB Communications & Strategic Solutions,* Sheridan, WY
As managing partner for PB Communications, a regional communications and public relations firm, Melissa Butcher has over 14 years' experience in project management, public relations, public process facilitation and media relations. She has extensive public involvement experience throughout Wyoming on such diverse projects as the reconstruction of Main Street in the heart of a community, a grassroots public outreach process to revitalize a declining business district, and a community-wide transportation plan, to name just a few. Melissa's specific public involvement experience includes development and maintenance of systems to identify stakeholder and their values related to a given project, facilitation of stakeholder meetings and workshops, production of collateral materials including websites, surveys, fact sheets and exhibits, and the coordination of extended citizen participation processes to develop informed consent to proposed projects.

Key Personnel

LEGAL

Anthony J Thompson, *Thompson and Pugsley, PLLC*
Mr Thompson has been practicing environmental and occupational health and safety law since the mid-1970s. His practice includes legislation, regulatory counseling and litigation involving development of and compliance with environmental and natural resources, law and regulations, occupational health and safety law and regulations, and human and ecological risk assessment and management. For over two decades, Mr Thompson's practice has encompassed uranium recovery legislative, regulatory, licensing and litigation issues for both conventional and in situ leach (ISL) facilities, radiation health and safety and radioactive waste disposal issues, Clean Air Act (CAA), Comprehensive Environmental Response Compensation Liability Act (CERCLA) and Resource Conservation Recovery Act (RCRA) issues related to releases of radionuclides and hazardous substances, and constitutional issues related to federal preemption of Atomic Energy Act (AEA) materials. Mr Thompson has been chief outside counsel for AMC/NMA on uranium matters since the late 1970s, represented a majority of domestic uranium producers individually and represented a number of major corporations on environmental and occupational health and safety issues including US Ecology,GE, Owens-Corning Fiberglass to name a few.

Christopher S Pugsley, *Thompson and Pugsley, PLLC*
Mr Pugsley focuses his legal and political practice on environmental and energy issues, as well as government contracting and regulation and constitutional issues. Many of the issues his practice involves include drafting and implementing legislation, regulatory and contract counseling and litigation, contract and license drafting, occupational safety and health counseling, and risk assessment and management. Mr Pugsley's environmental practice consists of statutory and regulatory analyses of Nuclear Regulatory Commission and Environmental Protection Agency issues related to the possession and use of nuclear materials and the decommissioning of nuclear facilities. Mr Pugsley has worked with the National Mining Association, the Food Irradiation Processing Alliance, and the Gamma Industry Processing Alliance and other NRC and Agreement State licensees on issues of concurrent federal/state regulation of nuclear facilities, federal preemption of State regulatory authority under the Atomic Energy Act, licensing under and compliance with Nuclear Regulatory Commission and State regulations, and transportation of hazardous materials.

Harry B. Durham III, *Brown Drew & Massey, LLP*
Mr Durham is a Senior Partner at Brown, Drew & Massey whose entire 39+ year career has been spent in the oil, gas and mining areas. He is a member of the Rocky Mountain Mineral Law Foundation and has personally examined the title records in every county in the state as well as the records in the Wyoming State Office, Bureau of Land Management, Cheyenne, Wyoming and the State of Wyoming Office of State Lands and Investments. In oil and gas, Mr Durham has dealt with complex legal titles, both at the mineral owner level and the leasehold level. He has prepared Drilling Title Opinions for many hundreds of wells throughout Wyoming, and in the event of production Division Order Title Opinions. In hard rock mining, in the 1970s Mr Durham represented major oil companies and large and small independents that later moved into uranium. He assisted in filing location certificates, assessment work affidavits and ancillary work, and access disputes over non-cooperative surface owners. In the 1980s he did the title work on the purchase of the Smith Ranch/Highland in situ mine from Exxon Corporation. Since the rebirth of the uranium industry in the 2000s, Mr Durham has done major title work for companies operating in the Powder River Basin and Red Desert Area.
(Some of these companies currently have NRC permits in progress.)